Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2018 (Thousand Barrels)

| (Thousand Barreis) | Supply | | | | | | Disposition | | | | |
|---|---------------------|--|---|--|------------------------------|-------------------------------|------------------------------|---|-------------|-----------------------------------|------------------|
| Commodity | Field Production | Renewable Fuels and Oxygenate Plant Net Production | Refinery and Blender Net Production | Imports (PADD of Entry) ¹ | Net Receipts ² | Adjust- ments ³ | Stock Change ⁴ | Refinery and Blender Net Inputs | Exports | Products Supplied ⁵ | Ending Stocks |
| Crude Oil ⁶ | 207,895 | | | 83,015 | 29,712 | 16,146 | -3,872 | 278,195 | 62,445 | 0 | 873,341 |
| Hydrocarbon Gas Liquids | 71,644 | -16 | 15,401 | 171 | 26,191 | | 9,544 | 8,061 | 34,309 | 61,477 | 114,484 |
| Natural Gas Liquids | | -16 | 8,893 | 1 | 25,909 | | 9,612 | 8,061 | 34,309 | 54,449 | 109,706 |
| Ethane | 29,845 | | 194 | _ | _ | | -1,653 | | 5,163 | 39,678 | 39,653 |
| Propane | | | 5,094 | 1 | 9,799 | | 7,186 | | 23,137 | 6,324 | 31,242 |
| Normal Butane | 3,609 | | 4,065 | - | 3,819 | | 3,015 | 1,130 | 5,899 | 1,449 | 24,174 |
| Isobutane | -, | | -460 | _ | 760 | | 426 | 3,472 | 84 | 4,654 | 5,703 |
| Natural Gasoline | | -16 | | 470 | -1,618 | | 638 | 3,459 | 26 | 2,344 | 8,934 |
| Refinery Olefins | | | 6,508 | 170 | _ | | -68 | | | 7,028 | 4,778 |
| Ethylene Propylene | | | 6,622 | _ | _ | | -609 | | | 7,513 | 0 3,191 |
| Butylene | | | -71 | 170 | _ | | 541 | | | -442 | 1,587 |
| Isobutylene | | | -43 | - | _ | | 0 | | | -43 | 0 |
| Other Liquids | | 4,081 | | 17.623 | -58,403 | 1,562 | -384 | -50,366 | 11,931 | 3,681 | 129,674 |
| Hydrogen/Oxygenates/Renewables/ | | ., | | ,020 | 55,155 | ., | | 55,555 | , | 0,00 | 0,0. |
| Other Hydrocarbons | | 4,081 | | 170 | 4,928 | 4,401 | 58 | 9,045 | 4,477 | 0 | 7,964 |
| Hydrogen | | | | _ | _ | 4,141 | | 4,141 | _ | 0 | |
| Oxygenates (excluding Fuel Ethanol) | | 2,556 | | 110 | - | -410 | 323 | - | 1,933 | 0 | 1,820 |
| Renewable Fuels (including Fuel Ethanol) | | 1,525 | | 59 | 4,928 | 671 | -265 | 4,904 | 2,544 | 0 | 6,144 |
| Fuel Ethanol | | 828 | | _ | 4,831 | 1,258 | -168 | 4,565 | 2,520 | 0 | 4,948 |
| Renewable Fuels Except Fuel Ethanol | | 697 | | 59 | 97 | -587 | -97 | 339 | 23 | 0 | 1,196 |
| Other Hydrocarbons | | | | 1 | _ | -1 | | | | 0 | - |
| Unfinished Oils | | | | 14,665 | -11 | | -717 | 4,736 | 6,917 | 3,718 | 48,244 |
| Motor Gasoline Blend.Comp. (MGBC) | | _ | | 2,788 | -63,320 | -2,839 | 225 | -64,134 | 538 | 0 | 73,370 |
| Reformulated | | _ | | 2,788 | -15,072 -48,248 | 4,970 -7,809 | 1,727 -1,502 | -11,858 -52,276 | 29 509 | 0 | 13,164 60,206 |
| Conventional | | | | 2,766 | -40,240 | -7,609 | 50 | -52,276 | - 509 | -37 | 96 |
| Finished Petroleum Products | | | 239,613 | 5,406 | -48,176 | 2,417 | 1,179 | | 87,336 | 110,745 | 102,250 |
| Finished Motor Gasoline | | _ | 68,553 | 135 | -5,166 | 1,581 | -223 | | 18,906 | 46,421 | 8,918 |
| Reformulated | | _ | 14,247 | - | - 0,100 | -5,075 | | | - | 9,172 | - 0,010 |
| Conventional | | _ | 54,306 | 135 | -5,166 | 6,656 | -223 | | 18,906 | 37,248 | 8,918 |
| Finished Aviation Gasoline | | | 279 | - | -270 | | -12 | | _ | 21 | 254 |
| Kerosene-Type Jet Fuel | | | 29,597 | _ | -18,745 | | -506 | | 5,807 | 5,551 | 12,998 |
| Kerosene | | | 0 | _ | _ | | -5 | | 90 | -85 | 123 |
| Distillate Fuel Oil | | | 91,894 | _ | -25,146 | 836 | 1,579 | | 40,462 | 25,542 | 38,359 |
| 15 ppm sulfur and under | | | 83,468 | _ | -23,485 | 836 | 2,002 | | 35,571 | 23,246 | 32,768 |
| Greater than 15 ppm to 500 ppm sulfur | | | 2,649 | - | -96 | | 278 | | 2,038 | 237 | 1,587 |
| Greater than 500 ppm sulfur | | | 5,777 | - 0.010 | -1,565 | | -701 | | 2,853 | 2,060 | 4,004 |
| Residual Fuel Oil ⁷ Less than 0.31 percent sulfur | | | 4,107 965 | 3,313 244 | 1,288 97 | | -1,307 -68 | | 8,710 NA | 1,305 NA | 17,493 773 |
| 0.31 to 1.00 percent sulfur | | | 625 | 263 | 518 | | -439 | | NA NA | NA NA | 2,424 |
| Greater than 1.00 percent sulfur | | | 2,517 | 2,806 | 673 | | -800 | | NA | NA NA | 14,296 |
| Petrochemical Feedstocks | | | 8,593 | 295 | 157 | | 196 | | | 8,849 | 2,534 |
| Naphtha for Petro. Feed. Use | | | 5,172 | 268 | 134 | | 184 | | | 5,390 | 1,667 |
| Other Oils for Petro. Feed. Use | | | 3,421 | 27 | 23 | | 12 | | | 3,459 | 867 |
| Special Naphthas | | | 933 | 305 | -31 | | 6 | | | 1,201 | 818 |
| Lubricants | | | 4,775 | 1,338 | -791 | | 769 | | 2,155 | 2,398 | 8,801 |
| Waxes | | | 110 | 12 | _ | | -18 | | 27 | 113 | 210 |
| Petroleum Coke | | | 14,732 | 8 | 852 | | 469 | | 10,860 | 4,263 | 5,836 |
| Marketable | | | 11,299 | 8 | 852 | | 469 | | 10,860 | 830 | 5,836 |
| Catalyst | | | 3,433 | | -309 | | 258 | | 306 | 3,433 | 5.540 |
| Asphalt and Road Oil Still Gas | | | 2,983 11,361 | | -309 | | 200 | | 306 | 2,110 11,361 | 5,540 |
| Miscellaneous Products | | | 1,696 | - | -16 | | -27 | | 13 | 1,694 | 366 |
| Total | 279,539 | 4,065 | 255,014 | 106,215 | -50,676 | 20,125 | 6,467 | 235,890 | 196,021 | 175,904 | 1,219,749 |

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock charge for Group oil excludes lead so beginning with various years a factor of the search of the searc

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Includes Value for the Strategic Petroleum Heserve. See I able 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Tuel oil ending stocks and stock change by sulfur content may not equal storal residual ruel oil ending stocks and stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface. Topportative Providence and other information. data from the Surface Transportation Board and other information.